

Appendix-B

Name of Utility / Company _____

**Application form to be filled by _____
Hydro Power Generating Station**

For the year _____

Appendix-B

**Checklist of Forms and other information/ documents for tariff filing
for _____ Hydro Power Generating Station**

Form No.	Title of Tariff Filing Forms (Hydro)	Tick
FORM-1	Summary of Tariff Proposal	
FORM-2	Details of type of hydro station, Capacity Index, Primary energy rate etc.	
FORM-3	Salient Features of hydro electric project	
FORM-4	Details of Foreign loans	
FORM-5	Abstract of Admitted Capital Cost for the existing Project	
FORM-5A	Abstract of Capital Cost Estimates and Schedule dates of Commissioning for the New projects	
FORM-5B	Break up of capital Cost	
FORM-5C	Break up of Project Cost for Plant and Equipment	
FORM-5D	Break-up of Construction/Supply/Service packages	
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FORM-9	Statement of Additional Capitalisation after COD	
FORM-10	Financing of Additional Capitalisation	
FORM-11	Statement of Depreciation	
FORM-12	Calculation of Depreciation Rate	
FORM-13	Calculation of interest on actual loan (s)	
FORM-14	Draw Down Schedule for Calculation of IDC & Financing Charges	
FORM-15	Details of Operation & Maintenance Expenses	
Other Information/ Documents		
Sl. No.	Information/ Document	Tick
1	Certificate of incorporation, Certificate for Commencing Business, Memorandum of Association & Article of Association (for new station set up by a company making tariff application for the first time to CERC)	
2	Stationwise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures on COD of the station and for the relevant years.	
3	Copies of relevant loan agreements	
4	Copies of the approval of Competent Authority for the Capital Cost and Financial package.	
5	Copies of the Equity participation agreements and necessary approval for the foreign equity	
6	Copies of the BPSA/PPA with the beneficiaries, if any	
7	Detailed note giving reasons of time and cost over run, if applicable.	
8	Any other relevant information (if any, to be specified)	

Note: Electronic copy in the form of CD/Floppy disc shall also be furnished.

Summary of Tariff Proposal

Name of the Company / Utility: _____

Name of the Hydro Power Station : _____

Region: _____ State: _____ District: _____

(Rs. in lakhs)

Sl.no	Particulars		Previous year	Current year	Ensuing year
1	2		3	4	5
1	Depreciation	FORM- 11			
2	Interest on Loan	FORM- 13A			
3	Return on Equity ¹				
4	Interest on Working Capital	FORM- 14			
5	O & M Expenses				
	Total				

¹ Details of calculations to be furnished.

Applicant

FORM-2**Details of COD, Type of hydro station, Capacity Index, Primary energy rate etc.**

NAME OF Utility / COMPANY: _____

NAME OF Hydro POWER STATION : _____

Sl. No.	Description	Unit	For tariff period 2010-11 to 2013-14
1	Installed Capacity	MW	
2	Free power to home state	%	
3	Date of commercial operation		
	Unit-1		
	Unit-2		
	Unit-3		
4	Type of Station		
	a) Surface/underground		
	b) Purely ROR/ Pondage/Storage		
	c) Peaking/non-peaking		
	d) No. of hours of peaking		
	e) Overload capacity(MW) & period		
5	Type of excitation		
	a) Rotaing excitors on generator		
	b) Static excitation		
6	Design Energy (Annual) ¹	Gwh	
7	Auxiliary Consumption	%	
8	Transformation losses	%	
9	Saleable Primary Energy	Gwh	
10	Primary Energy Rate	paaise/Kwh	
11	Primary Energy Charge	Rs. in crore	
12	Capacity Index		
	Normative value		

¹ Monthwise Design energy figures to be given separately with the petition.

APPLICANT

SALIENT FEATURES OF HYDRO-ELECTRIC PROJECT

NAME OF Utility / COMPANY: _____

NAME OF Hydro POWER STATION: _____

1. Location	
State/Distt.	
River	
2. Diversion Tunnel	
Size, shape	
Length	
3. Dam	
Type	
Maximum dam height	
4. Spillway	
Type	
Crest level of spillway	
5. Reservoir	
Full Reservoir Level (FRL)	
Minimum Draw Down Level (MDDL)	
Live storage (MCM)	
6. Desilting Arrangement	
Type	
Number and Size	
Particle size to be removed(mm)	
7. Head Race Tunnel	
Size and type	
Length	
Design discharge(Cumecs)	
8. Surge Shaft	
Type	
Diameter	
Height	
9. Penstock/Pressure shafts	
Type	
Diameter & Length	
10. Power House	
Type	
Installed capacity (No of units x MW)	
Peaking capacity during lean period (MW)	
Type of turbine	
Rated Head(M)	
Rated Discharge(Cumecs)	
11. Tail Race Tunnel	
Diameter, shape	
Length	
Minimum tail water level	
12. Switchyard	
Type of Switch gear	
No. of generator bays	
No. of Bus coupler bays	
No. of line bays	

Note: Specify limitations on generation, if any, during specific time period on water use due to irrigation, drinking water, industrial, environmental considerations etc.

APPLICANT

Details of Foreign loans

(Details only in respect of loans applicable to the project under consideration)

Name of the Utility / Company _____
Name of the Hydro Power Station _____
Exchange Rate at COD _____
Exchange Rate as on 31.03._____

(Amount in lakhs)

Financial Year (Starting from COD)	Year 1				Year 2				Year 3 and so on			
	1	2	3	4	5	6	7	8	9	10	11	12
Particulars	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)
Currency1¹												
At the date of Drawl ²												
Scheduled repayment date of principal												
Scheduled payment date of interest												
At the end of Financial year												
Currency2¹												
At the date of Drawl ²												
Scheduled repayment date of principal												
Scheduled payment date of interest												
At the end of Financial year												
Currency3¹ & so on												
At the date of Drawl ²												
Scheduled repayment date of principal												
Scheduled payment date of interest												
At the end of Financial year												

¹ Name of the currency to be mentioned e.g. US \$, DM, etc. etc.

² In case of more than one drawl during the year, Exchange rate at the date of each drawl to be given.

Applicant

Abstract of Admitted Capital Cost for the existing Project

Name of the Utility / Company : _____

Name of the Hydro Power Station : _____

Capital cost admitted as on -----	
(Give reference to the order of the relevant JERC / relevant authority along with application No. & Date)	
Foreign Component, if any (In Million US \$ or the relevant Currency)	
Domestic Component (Rs. Cr.)	
Foreign Exchange rate considered for the admitted cost	
Total Capital cost to be admitted (Rs. Cr)	

APPLICANT

FORM-5A

Abstract of Capital Cost Estimates and Schedule dates of Commissioning for the New projects

Name of the Utility / Company :

Name of the Hydro Power Station :

New Projects:

Capital Cost Estimates:

Name of the Authority approving the project cost estimates:		
Date of approval of the Capital cost estimates:		
	Estimated Cost	Completed Cost
Price level of approved estimates	As of End of ___Qtr. Of the year _____	As on Scheduled COD of the Station
Foreign Exchange rate considered for the capital cost estimates		
<u>Capital Cost excluding IDC & FC</u>		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Cr.)		
<u>Capital cost excluding IDC & FC (Rs. Cr)</u>		
<u>IDC & FC</u>		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Cr.)		
<u>IDC & FC (Rs.Cr.)</u>		
Rate of taxes & duties considered		
<u>Schedule dates of Commissioning</u>		
COD of Unit-I		
COD of Unit-II		

COD of last Unit		

Note:

1. Copy of approval letter should be enclosed.
2. Details of capital cost are to be furnished as per FORM-5B or 5C as applicable.
3. Details of IDC & Financing Charges are to be furnished as per FORM-16.

Applicant

Break up of Capital cost (for hydro power generating station)

NAME OF Utility / COMPANY: _____

NAME OF Hydro POWER STATION: _____

(Rs. in crore)

Sl. No.	Head of works	Original cost as approved by Authority	Cost on COD	Variation	Reasons for variation	Admitted cost
1	2	3	4	5	6	7
1.0	Infrastructure Works					
1.1	Preliminary including Development					
1.2	Land					
1.3	Buildings					
1.4	Township					
1.5	Maintenance					
1.6	Tools & Plants					
1.7	Communication					
1.8	Environment & Ecology					
1.9	Losses on stock					
1.10	Receipt & Recoveries					
1.11	Total (Infrastructure works)					
2.0	Major Civil Works					
2.1	Dam, Intake & Desilting Chambers					
2.2	HRT, TRT, Surge Shaft & Pressure shafts					
2.3	Power Plant civil works					
2.4	Other civil works (to be specified)					
2.5	Total (Major Civil Works)					
3.0	Hydro Mechanical equipments					
4.0	Plant & Equipment					
4.1	Initial spares of Plant & Equipment					
4.2	Total (Plant & Equipment)					
5.0	Taxes and Duties					
5.1	Custom Duty					
5.2	Other taxes & Duties					
5.3	Total Taxes & Duties					
6.0	Construction & Pre-commissioning expenses					
6.1	Erection, testing & commissioning					
6.2	Construction Insurance					
6.3	Site supervision					
6.4	Total (Const. & Pre-commissioning)					
7.0	Overheads					
7.1	Establishment					
7.2	Design & Engineering					
7.3	Audit & Accounts					
7.4	Contingency					
7.5	Rehabilitation & Resettlement					
7.6	Total (Overheads)					
8.0	Capital Cost without IDC & FC					
9.0	Financing charges (FC)					
10.0	Interest during construction (IDC)					
11.0	Capital Cost with IDC & FC					

Note:

1. In case of time and cost over-run of the project, a detailed note giving reasons of such time and cost over run should be submitted, duly bringing out the agency responsible and whether such time and cost over run was beyond

APPLICANT

Break up of Capital Cost for Plant & Equipment

NAME OF Utility / COMPANY: _____

NAME OF Hydro POWER STATION: _____

(Rs. in crore)

Sl. No.	Head of works	Original Cost as approved by Authority	Cost on COD	Variation	Reasons for variation	Admitted cost
1	2	3	4	5	6	7
1.0	Generator, turbine & Accessories					
1.1	Generator package					
1.2	Turbine package					
1.3	Unit control Board					
1.4	C&I package					
1.5	Bus Duct of GT connection					
1.6	Total (Generator, turbine & Accessories)					
2.0	Auxiliary Electrical Equipment					
2.1	Step up transformer					
2.2	Unit Auxiliary Transformer					
2.3	Local supply transformer					
2.4	Station transformer					
2.5	SCADA					
2.6	Switchgear, Batteries, DC dist. Board					
2.7	Telecommunication equipment					
2.8	Illumination of Dam, PH and Switchyard					
2.9	Cables & cable facilities, grounding					
2.10	Diesel generating sets					
2.11	Total (Auxiliary Elect. Equipment)					
3.0	Auxiliary equipment & services for power station					
3.1	EOT crane					
3.2	Other cranes					
3.3	Electric lifts & elevators					
3.4	Cooling water system					
3.5	Drainage & dewatering system					
3.6	Fire fighting equipment					
3.7	Air conditioning, ventilation and heating					
3.8	Water supply system					
3.9	Oil handling equipment					
3.10	Workshop machines & equipment					
3.11	Total (Auxiliary equipmt. & services for PS)					
4.0	Switchyard package					
5.0	Initial spares for all above equipments					
6.0	Total (Plant & Equipment)					

APPLICANT

Financial Package upto COD

Name of the Utility / Company _____
Name of the Hydro Power Station _____
Project Cost as on COD¹ _____
Date of Commercial Operation of the Station² _____

(Amount in lakhs)

1	Financial Package as Approved		Financial Package as on COD		As Admitted on COD	
	Currency and Amount ³		Currency and Amount ³		Currency and Amount ³	
	2	3	4	5	6	7
Loan-I						
Loan-II						
Loan-III						
and so on						
Equity-						
Foreign						
Domestic						
Total Equity						
Debt : Equity Ratio						

¹ Say US \$ 200m + Rs.400 Cr or Rs.1200 Cr including US \$200m at an exchange rate of 1US \$=Rs.40/-

² Date of Commercial Operation means Commercial Operation of the last unit

³ For example : US \$, 200M etc.etc

APPLICANT

Details of Project Specific Loans

Name of the Utility / Company: _____

Name of the Hydro Power Station: _____

(Amount in lakhs)

Particulars 1	Package1 2	Package2 3	Package3 4	Package4 5	Package5 6	Package6 7
Source of Loan ¹						
Currency ²						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03.____/COD ^{3,4,5,13,15}						
Interest Type ⁶						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest ⁷						
Margin, if Floating Interest ⁸	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No
Are there any Caps/Floor ⁹						
If above is yes,specify caps/floor						
Moratorium Period ¹⁰						
Moratorium effective from						
Repayment Period ¹¹						
Repayment effective from						
Repayment Frequency ¹²						
Repayment Instalment ^{13,14}						
Base Exchange Rate ¹⁶						

¹ Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.

² Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.

³ Details are to be submitted as on 31.03.____ for existing assets and as on COD for the remaining assets.

⁴ Where the loan has been refinanced, details in the Form are to be given for the loan refinanced. However, the details of the original loan are to be given separately in the same form.

⁵ If the Tariff in the petition is claimed separately for various units, details in the Form are to be given separately for all the units in the same form.

⁶ Interest type means whether the interest is fixed or floating.

⁷ Base rate means the base as PLR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.

⁸ Margin means the points over and above the floating rate.

⁹ At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.

¹⁰ Moratorium period refers to the period during which loan servicing liability is not required.

¹¹ Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

¹² Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.

¹³ Where there is more than one drawl/repayment for a loan, the date & amount of each drawl/repayment may also be given separately

¹⁴ If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished separately.

¹⁵ In case of Foreign loan, date of each drawl & repayment alongwith exchange rate as on that date may be given.

¹⁶ Base exchange rate means the exchange rate prevailing as on 31.03.____ for existing assets and as on COD for the remaining assets.

APPLICANT

Details of Allocation of corporate loans to various projects

Name of the Utility / Company: _____

Name of the Hydro Power Station: _____

(Amount in lakhs)

Particulars	Package1	Package2	Package3	Package4	Package5	Remarks
1	2	3	4	5	6	7
Source of Loan ¹						
Currency ²						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03.____/COD ^{3,4,5,13,15}						
Interest Type ⁶						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest ⁷						
Margin, if Floating Interest ⁸						
Are there any Caps/Floor ⁹	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	
If above is yes,specify caps/floor						
Moratorium Period ¹⁰						
Moratorium effective from						
Repayment Period ¹¹						
Repayment effective from						
Repayment Frequency ¹²						
Repayment Instalment ^{13,14}						
Base Exchange Rate ¹⁶						
	Distribution of loan packages to various projects					
Name of the Projects						Total
Project 1						
Project 2						
Project 3 and so on						

¹ Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.

² Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.

³ Details are to be submitted as on 31.03.____ for existing assets and as on COD for the remaining assets.

⁴ Where the loan has been refinanced, details in the Form are to be given for the loan refinanced. However, the details of the original loan are to be given separately in the same form.

⁵ If the Tariff in the petition is claimed separately for various units, details in the Form are to be given separately for all the units in the same form.

⁶ Interest type means whether the interest is fixed or floating.

⁷ Base rate means the base as PLR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.

⁸ Margin means the points over and above the floating rate.

⁹ At times caps/floor are put at which the floating rates are frozen. If such a condition exists,

¹⁰ Moratorium period refers to the period during which loan servicing liability is not required.

¹¹ Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

¹² Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.

¹³ Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment and its allocation may also be given separately

¹⁴ If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished separately.

¹⁵ In case of Foreign loan, date of each drawal & repayment alongwith exchange rate as on that date may be given.

¹⁶ Base exchange rate means the exchange rate prevailing as on _____ for existing assets and as on COD for the remaining assets.

Applicant

Financing of Additional Capitalisation

Name of the Utility / Company:
Name of the Hydro Power Station:
Date of Commercial Operation:

(Amount in lakhs)

	Actual				
Financial Year (Starting from COD)	Year1¹	Year2	Year3	Year4	Year 5
1	2	3	4	5	6
Amount capitalised in Work/Equipment					
Financing Details					
Loan-1					
Loan-2					
Loan-3 and so on					
Total Loan²					
Equity					
Internal Resources					
Others					
Total					

¹ Year 1 refers to Financial Year of COD and Year 2, Year 3 etc. are the subsequent financial years respectively.

² Loan details for meeting the additional capitalisation requirement should be given as per FORM-7 or 8 whichever is relevant.

APPLICANT

Statement of Depreciation

Name of the Utility / Company: _____

Name of the Hydro Power Station: _____

(Amount in lacs)

Financial Year	Previous year	Current year	Ensuing year
1	2	3	4
Depreciation on Capital Cost			
Depreciation on Additional Capitalisation			
Amount of Additional Capitalisation			
Depreciation Amount			
Detail of FERV			
Amount of FERV on which depreciation charged			
Depreciation amount			
Depreciation recovered during the Year			
Advance against Depreciation recovered during the Year			
Total of Depreciation & Advance against Depreciation recovered during the year			
Cumulative Depreciation & Advance against Depreciation recovered upto the year			

¹ Depreciation recovered in Tariff upto _____ to be furnished with year wise details in the same form separately with supporting details.

APPLICANT

Calculation of Depreciation Rate

Name of the Utility / Company
Name of the Hydro Power Station

(Amount in lakhs)

Sl. no.	Name of the Assets ¹	Cost of asset as on 31.03.____ or as on COD, whichever is later	Depreciation Rates as per Schedule approved by CERC	Depreciation Amount (2x3)
1	2	3	4	
1	Land			
2	Building			
3	and so on			
4				
5				
6				
7				
8				
9				
10				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
	TOTAL			
	Weighted Average Depreciation Rate (%)			

¹ Name of the Assets should conform to the description of the assets mentioned in Depreciation Schedule approved by CERC.

APPLICANT

Calculation of Interest on Actual Loans¹

Name of the Company: _____

Name of the Power Station: _____

(Amount in lakhs)

Sl. no.	Particulars	Previous year	Current year	Ensuing year
1	2	3	4	5
A	Loan-1			
	Gross loan - Opening			
	Cumulative repayments of Loans upto previous year			
	Net loan - Opening			
	Increase / decrease due to FERV			
	Increase / decrease due to ACE			
	Total			
	Repayment (s) of Loans during the year			
	Net loan - Closing			
	Average Net Loan			
	Rate of Interest on Loan			
	Interest on loan			
B	Loan-2			
	Gross loan - Opening			
	Cumulative repayments of Loans upto previous year			
	Net loan - Opening			
	Increase / decrease due to FERV			
	Increase / decrease due to ACE			
	Total			
	Repayment (s) of Loans during the year			
	Net loan - Closing			
	Average Net Loan			
	Rate of Interest on Loan			
	Interest on loan			
C	Loan-3 and so on			
	Gross loan - Opening			
	Cumulative repayments of Loans upto previous year			
	Net loan - Opening			
	Increase / decrease due to FERV			
	Increase / decrease due to ACE			
	Total			
	Repayment (s) of Loans during the year			
	Net loan - Closing			
	Average Net Loan			
	Rate of Interest on Loan			
	Interest on loan			
C	Total Loan			
	Gross loan - Opening			
	Cumulative repayments of Loans upto previous year			
	Net loan - Opening			
	Increase / decrease due to FERV			
	Increase / decrease due to ACE			
	Total			
	Repayment (s) of Loans during the year			
	Net loan - Closing			
	Average Net Loan			
	Interest on loan			
D	Weighted average Rate of Interest on Loans			

¹ In case of Foreign Loans, the calculations in Indian Rupees is to be furnished. However, the calculations in Original currency is also to be furnished seperately in the same form.

APPLICANT

FORM- 14**Calculation of Advance Against Depreciation (AAD)****Name of the Utility / Company:****Name of the Hydro Power Station:**

(Amount in lakhs)

Particulars	Previous year	Current year	Ensuing year
1	2	3	4
1/10th of the Loan(s)			
Repayment of the Loan(s) as considered for working out Interest on Loan			
Minimum of the Above			
Less: Depreciation during the year			
(A ¹)			
Cumulative Repayment of the Loan(s) as considered for working out Interest on Loan			
Less: Cumulative Depreciation			
(B ¹)			
Advance Against Depreciation			

¹ If the amount is negative, it will be shown as zero.

APPLICANT

FORM- 14

Calculation of Interest on Working Capital

Name of the Utility / Company _____
Name of the Hydro Power Station _____

(Amount in lakhs)

Sl. No.	Particulars	Previous year	Current year	Ensuing year
1	2	3	4	5
1	O & M expenses			
2	Maintenance Spares			
3	Recievables			
	Total Working Capital			
	Rate of Interest			
	Interest on Working Capital			

APPLICANT

Draw Down Schedule for Calculation of IDC & Financing Charges

Name of the Utility / Company: _____

Name of the Hydro Power Station: _____

(Amount in Lakhs)

Sl. No.	Draw Down Particulars	Quarter 1			Quarter 2			Quarter (COD)		
		Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee
1	Loans									
1.1	Foreign Loans									
1.1.1	Foreign Loan 1									
	Draw down Amount									
	IDC									
	Financing charges									
1.1.2	Foreign Loan 2									
	Draw down Amount									
	IDC									
	Financing charges									
1.1.3	Foreign Loan 3									
	Draw down Amount									
	IDC									
	Financing charges									
1.1.4	--									
	--									
1.1	Total Foreign Loans									
	Draw down Amount									
	IDC									
	Financing charges									
1.2	Indian Loans									
1.2.1	Indian Loan 1									
	Draw down Amount	--	--		--	--		--	--	
	IDC	--	--		--	--		--	--	
	Financing charges	--	--		--	--		--	--	
1.2.2	Indian Loan 2									
	Draw down Amount	--	--		--	--		--	--	
	IDC	--	--		--	--		--	--	
	Financing charges	--	--		--	--		--	--	
1.2.3	Indian Loan 3									
	Draw down Amount	--	--		--	--		--	--	
	IDC	--	--		--	--		--	--	
	Financing charges	--	--		--	--		--	--	
1.2.4	--	--	--		--	--		--	--	
	--	--	--		--	--		--	--	
1.2	Total Indian Loans									
	Draw down Amount	--	--		--	--		--	--	
	IDC	--	--		--	--		--	--	
	Financing charges	--	--		--	--		--	--	
1	Total of Loans drawn									
	IDC									
	Financing charges									
2	Equity									
2.1	Foreign equity drawn									
2.2	Indian equity drawn	--	--		--	--		--	--	
	Total equity deployed									

Note: Drawal of debt and equity shall be on paripassu basis to meet the commissioning schedule.

APPLICANT

DETAILS OF OPERATION AND MAINTENANCE EXPENSES

Name of the Company / Utility : _____

Name of the Power Station : _____

S.N	ITEMS	Previous year	Current year	Ensuing year
	1	2	3	4
(A)	Breakup of O&M expenses			
1	Consumption of Stores and Spares			
2	Repair and Maintenance			
3	Insurance			
4	Security			
5	Administrative Expenses			
	- Rent			
	- Electricity Charges			
	- Travelling and conveyance			
	- Telephone, telex and postage			
	- Advertising			
	- Entertainment			
	- Others (Specify items)			
	Sub-Total (Administrative Expenses)			
6	Employee Cost			
	a) Salaries, wages and allowances			
	b) Staff welfare expenses			
	c) Productivity linked incentive			
7	Corporate office expenses allocation			
8	Total (1 to 8)			
	LESS: Recovered , if any			
	Net Expenses			
Notes:				
I. The process of allocation of corporate expenses to generating stations should be specified				
II. An annual increase in O&M expenses under a given head in excess of 20 percent should be explained				
III. The data should be based on audited balance sheets.				
(B)	Breakup of corporate expenses (Aggregate)			
	- Employee expenses			
	- Repair and maintenance			
	- Training and Recruitment			
	- Communication			
	- Travelling			
	- Security			
	- Rent			
	- Others			
	Total			
(C)	Details of number of Employees			
	i) Executives			
	ii) Non-Executives			
	iii) Skilled			
	iv) Non-Skilled			
	Total			

(APPLICANT)